

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PaB.
12-4-72

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CLog..... Others.....

Well from To Pacific Transmission
Supply by Altex Oil. 6-1-73

Well name changed from Wasatch
Plateau Unit #2 to Wasatch Plateau
Unit #1-25.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER Wildcat

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Altex Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 666 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 25, T 21 S, R 1 E, SLM
(592' F/NL & 2,036' F/WL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

N.A.

16. NO. OF ACRES IN LEASE

1,920

17. NO. OF ACRES ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N.A.

19. PROPOSED DEPTH

4,200

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	9 5/8"	32#	300'	Circulate to surface 1,000 fillup
8 3/4"	7"	23#	*	

Note: This application is submitted to correct location and amend the drilling program.

* Depth of 7" string will depend on depth production is found.

It is proposed to drill through the Ferron Sand with air and if productive, run the 7" casing, cement and put on production.

Plan to install a 10" Cameron Space Saver Series 900 BOP with a Payne 2 station closing unit. Pressure rating 6,000 - 10,000#. Plan to test BOP, after setting surface casing, to 1,000# for 15 minutes.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Jerome C. Martinich, Jr.

TITLE

Vice President

(This space for Federal or State office use)

PERMIT NO.

43-041-30005

APPROVAL DATE

Nov 30, 1972

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

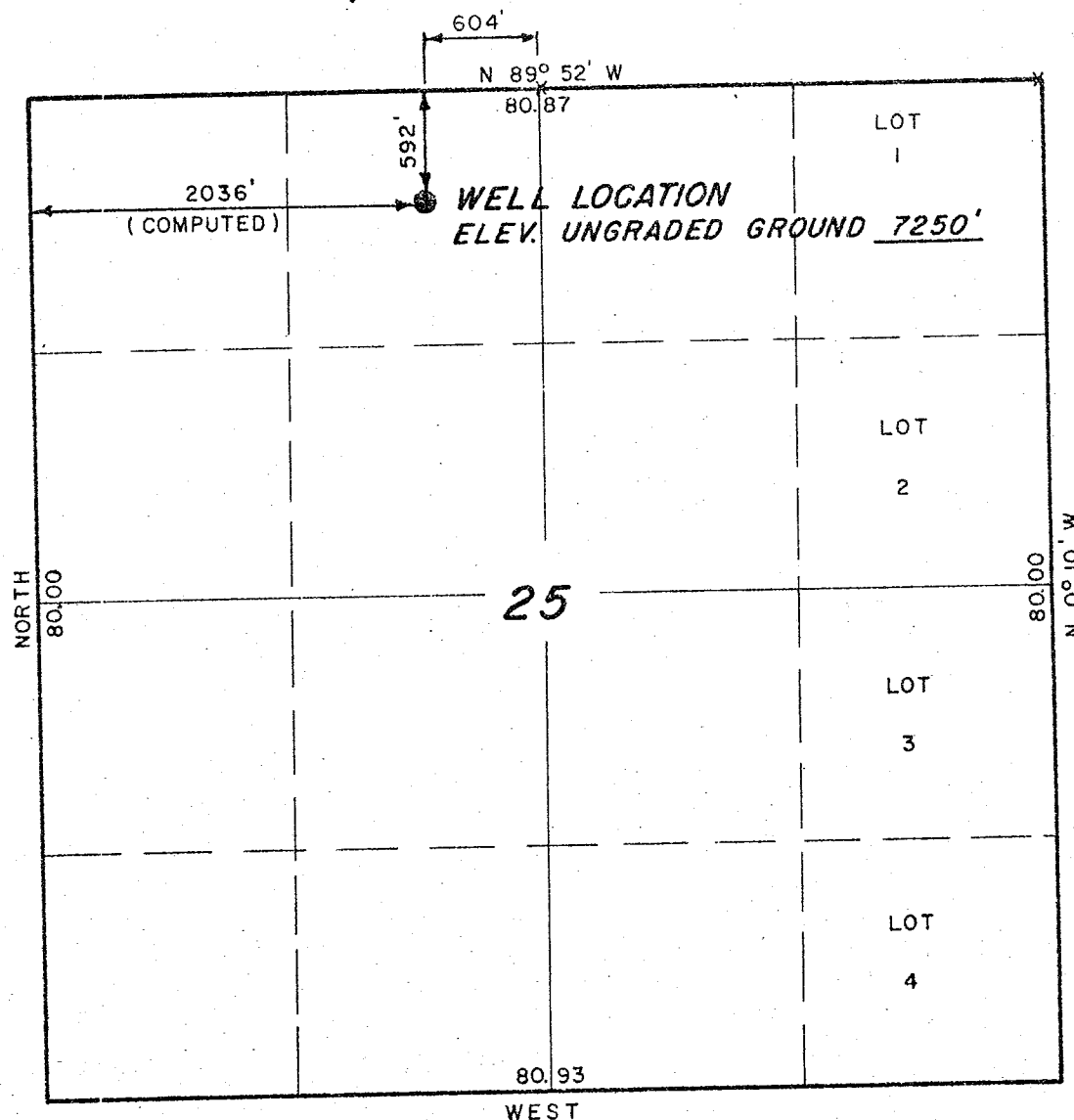
*See Instructions On Reverse Side

T21S, R1E, S.L.B. & M.

PROJECT

ALTEX

WELL LOCATION AS SHOWN IN
THE NE 1/4 NW 1/4 SECTION 25,
T21S, R1E, S.L.B. & M., SEVIER
COUNTY, UTAH.



X = SECTION CORNERS LOCATED

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

REVISED NAME 11 NOV 72

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7 NOV 1972
PARTY GS MS	REFERENCES GLO PLAT
WEATHER COLD	FILE ALTEX



November 30, 1972

CECIL C. WALL
President

Mr. Gerald R. Daniels
District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Re: Altex Oil Corp.
#2 Wasatch Plateau Unit
NENW Sec. 25-T21-R1E
Sevier County, Utah

Dear Sir:

The following plan of development for the above captioned well is hereby submitted for your approval:

1. Existing roads

Access to the above captioned location will be by the existing light-duty road leading east from Redmond, Utah to the Willow Creek reservoir, thence south by the recently built road by Phillips Petroleum Co., to the previous well location in the SE $\frac{1}{4}$ of Section 24, T 21 S, R 1 E.

2. Planned Access Roads

Access to the drillsite from Phillips' previous well location will be southwesterly on an existing trail to the above-captioned location. This additional one-half mile of trail will require some blade and grade work. There should be less than 100' of new road graded into the new location from this trail.

3. Location of Wells

Location of other wells within one mile of the proposed location are shown on the attached plat.

4. Lateral Roads to Well Locations

Lateral roads to other possible locations are shown on the attached plat. From topographic maps of this area, the lateral roads have been designed to effect a minimum amount of irreparable damage to the land.



CECIL C. WALL
President

Mr. Gerald R. Daniels
November 30, 1972
Page Two

5. Location of Tank Batteries and Flowlines

Provided this well is oil productive, the tank batteries will be located along the north side of the location approximately 100' from the well as shown on the attached plat. If the well is gas productive, the heater-treater equipment will be placed within 40 feet of the well. After completion, the entire location and equipment will be fenced.

6. Location and Types of Water Supply

Water for this well will be hauled by truck from the Sevier River.

7. Methods of Handling Waste Disposal

A trash pit will be constructed immediately behind the rig layout as shown on the attached plat. All trash, such as mud sacks, garbage, and any other debris will be periodically gathered during the drilling operation and disposed of in the pit. Upon completion of the well, any additional garbage or debris which remains will be placed in the trash pit and covered to a minimum depth of 5'.

8. Location of Camps.

Not applicable.

9. Location of Airstrips.

Not applicable.

10. Location Layout to Include Position of the Rig, Mud Tanks, Reserve Pits, Burn Pits, Pipe Racks, etc.

See attached sheet for layout.



CECIL C. WALL
President

Mr. Gerald R. Daniels
November 30, 1972
Page Three

11. Plans for Restoration of the Surface.

The reserve pit will be fenced, allowed to dry, and the ground then restored to conform as near as possible to the adjacent terrain.

12. Any other information which the Approving Official considers essential to his assessment of the impact on the environment.

During the building of the location, the top soil will be stockpiled along the edge of the location, and then will be replaced in restoring the surface to as near as possible to its original condition.

Very truly yours,

ALTEX OIL CORPORATION

Jerome C. Martinets, Jr.

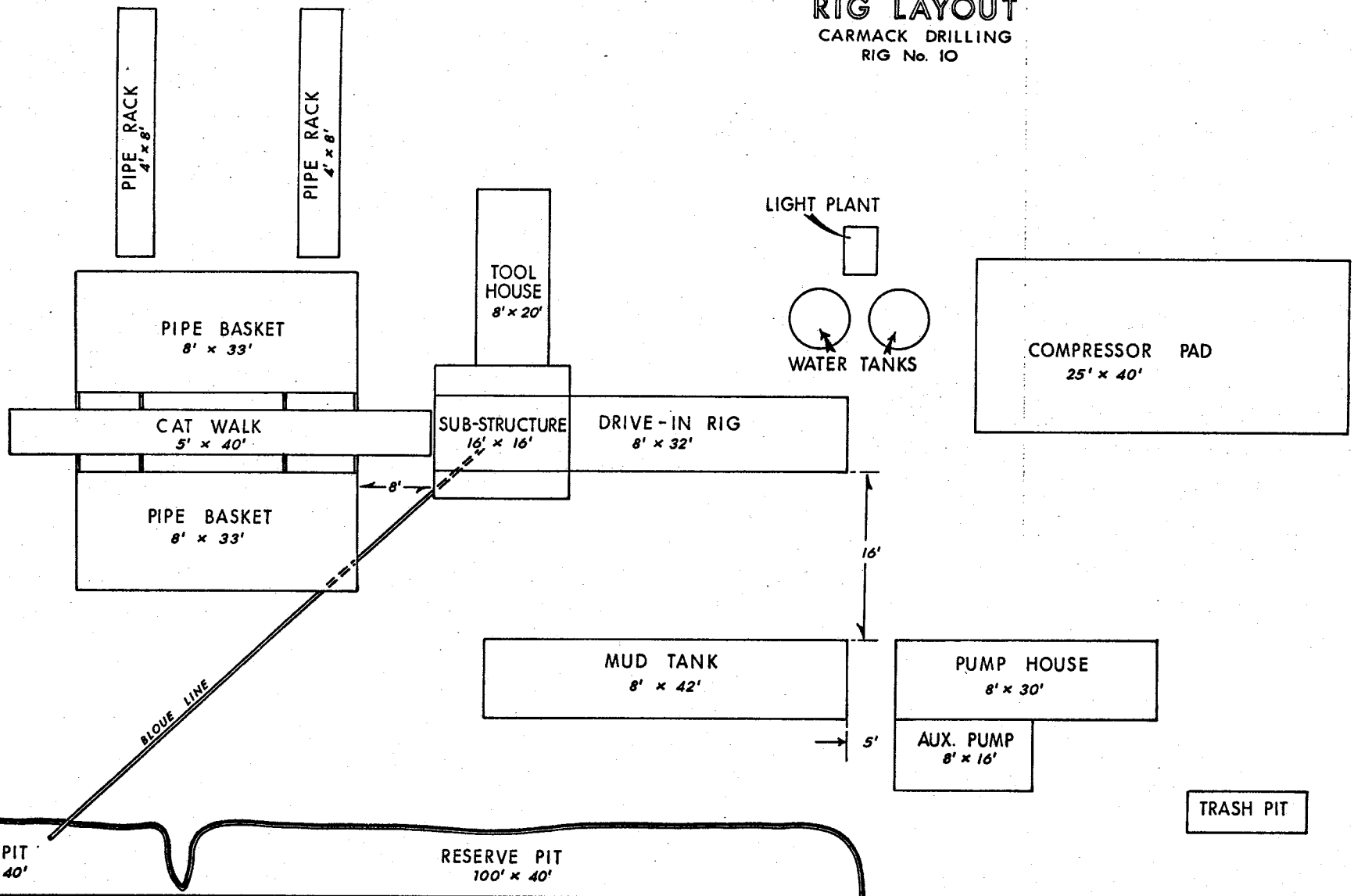
Jerome C. Martinets, Jr.
Vice President

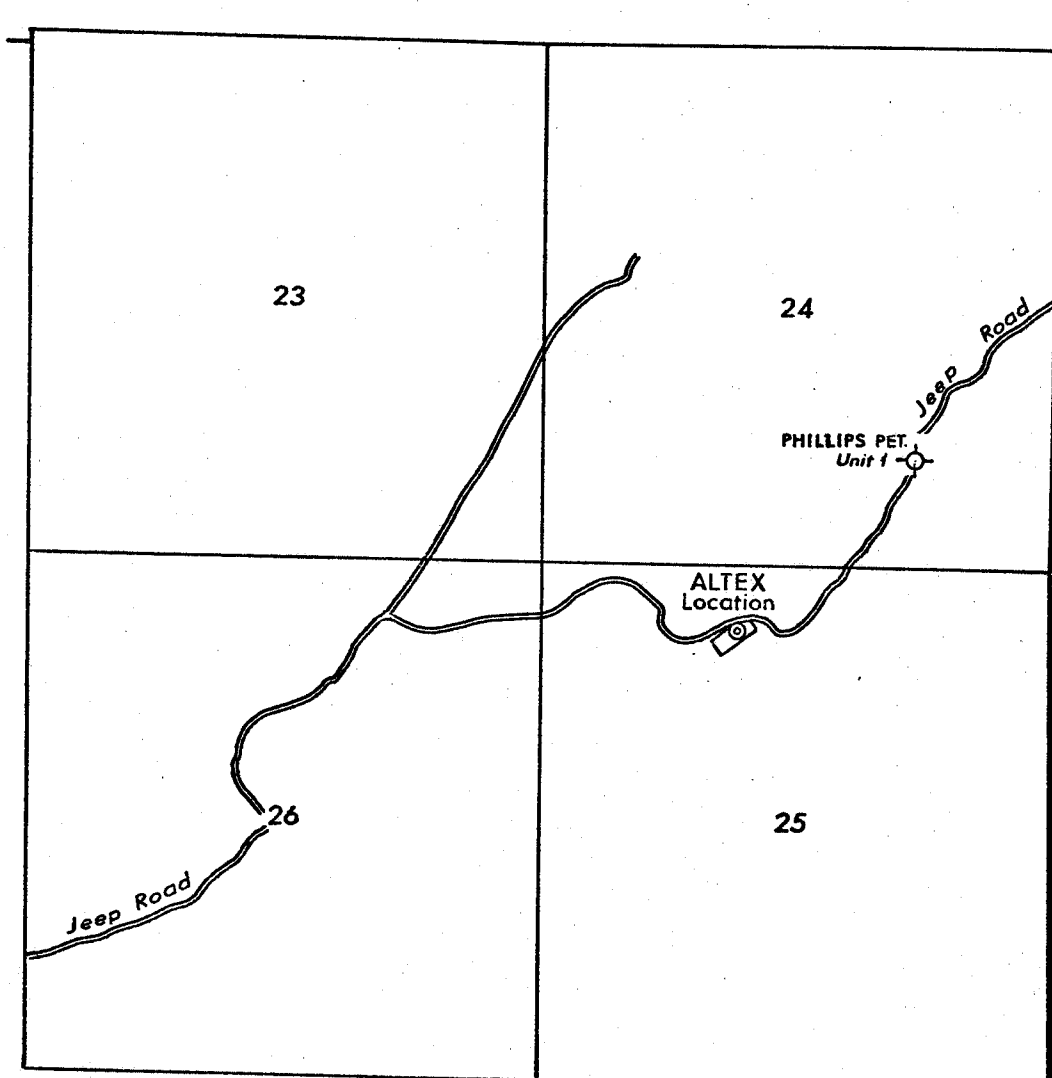
JCM/ma

enclosure

RIG LAYOUT

CARMACK DRILLING
RIG No. 10





LOCATION PLAT

SCALE: 1" = 1000'

NE NW Section 25, Township 21 South, Range 1 East, SLB & M
SEVIER COUNTY, UTAH

December 4, 1972

Altex Oil Corporation
Box 666
Vernal, Utah 84078

Re: Wasatch Plateau Unit #2
Sec. 25, T. 21 S, R. 1 E,
Sevier County

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-041-30005.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u></p> <p>2. NAME OF OPERATOR <u>Altex Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 666 Vernal, Utah</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>NE 1/4 NW 1/4 of Sec. 25, T 21 S, R 1 E, SLM</u> <u>(592' F/NL & 2,036' F/WL)</u></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Federal U-11132</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME <u>Wasatch Plateau Unit</u></p> <p>8. FARM OR LEASE NAME <u>Wasatch Plateau Unit</u></p> <p>9. WELL NO. <u>2 unit</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 25, T21S, R1E, SLM</u></p> <p>12. COUNTY OR PARISH <u>Sevier</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
		WATER SHUT-OFF	<input type="checkbox"/>
		FRACTURE TREATMENT	<input type="checkbox"/>
		SHOOTING OR ACIDIZING	<input type="checkbox"/>
		(Other) <u>Current Status</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Waiting on weather

18. I hereby certify that the foregoing is true and correct

SIGNED Jerome C. Martinez J. TITLE Vice-President DATE Dec. 15, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Wildcat</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>Federal U-11132</u>
2. NAME OF OPERATOR <u>Altex Oil Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 666 Vernal, Utah 84078</u>		7. UNIT AGREEMENT NAME <u>Wasatch Plateau Unit</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>NE 1/4 NW 1/4 of Sec. 25, T 21 S, R 1 E, SLM</u> <u>(592' F/NL & 2,036' F/WL)</u>		8. FARM OR LEASE NAME <u>Wasatch Plateau Unit</u>
14. PERMIT NO.		9. WELL NO. <u>2 Unit</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 25, T21S, R1E, SLM</u>
		12. COUNTY OR PARISH <u>Sevier</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐(Other) Current status☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on weather

18. I hereby certify that the foregoing is true and correct

SIGNED Jerome C. Martinich, Jr.

TITLE Vice-President

DATE Jan. 15, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR

Altex Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 666 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 25, T 21 S, R 1 E, SLM
(592' F/NL & 2,036' F/WL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-11132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wasatch Plateau Unit

8. FARM OR LEASE NAME

Wasatch Plateau Unit

9. WELL NO.

2 Unit

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T21S, R1E, SLM

12. COUNTY OR PARISH 13. STATE

Sevier

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐
(Other) Current status
☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on weather

18. I hereby certify that the foregoing is true and correct

SIGNED Jerome C. Martin

TITLE Vice - PresidentDATE Feb. 15, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR

Altex Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 666 Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 25, T 21 S, R 1 E, SLM
(592' F/NL & 2,036' F/WL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-11132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wasatch Plateau Unit

8. FARM OR LEASE NAME

Wasatch Plateau Unit

9. WELL NO.

2 Unit

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T21S, R1E, SLM

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Current status ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on weather

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerome C. Martin Jr.TITLE Vice PresidentDATE March 15, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Conservation Division
8416 Federal Building
Salt Lake City, Utah 84111

March 19, 1973

Mr. Jerome C. Martinets, Jr.
Altex Oil Corporation
P. O. Box 666
Vernal, Utah 84078

Re: Well No. 2, Wasatch Plateau unit
NE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 25, T. 21 S., R. 1 E., S.L.M.
Sevier County, Utah
lease U 11132

Dear Mr. Martinets:

Our records show the Wasatch Plateau unit terminated effective February 12, 1973.

Since the unit has terminated, do you still plan to drill the referenced well?

Sincerely,

JOHN DANIELS

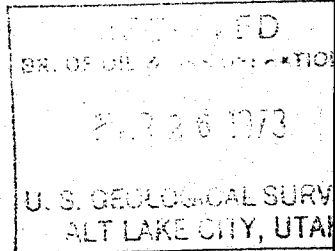
Gerald R. Daniels
District Engineer

cc: Div. O&G Cons.
District Ranger, Salina



CECIL C. WALL
President

March 23, 1973



Mr. Gerald R. Daniels
UNITED STATES DEPARTMENT OF
THE INTERIOR
Conservation Division
8416 Federal Building
Salt Lake City, Utah 84111

RE: Well # 2, Wasatch Plateau Unit
NE 1/4 NW 1/4 Sec. 25, T. 21 S.
R. 1 E., S. L. M.
Sevier County, Utah
Lease U-11132

Dear Mr. Daniels:

In answer to your letter of March 19, 1973 concerning the above captioned well, we are still planning to drill this well, but have gotten an extension until July 1, 1973. We probably will be starting the well the latter part of May or first part of June.

Very truly yours,

Cecil C. Wall, President

CCW/vdo

March 27, 1973

Altex Oil Corporation
Box 666
Vernal, Utah 84078

Re: Well No. Wasatch Plateau Unit 2
Sec. 25, T. 21 S, R. 1 E,
Sevier County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of December, 1972 thru' February, 1973, for the subject well.

Rule C-22(1), General Rules and Regulations, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with regard to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat		5. LEASE DESIGNATION AND SERIAL NO. Federal U-11132
2. NAME OF OPERATOR Altex Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 666 Vernal, Utah 84078		7. UNIT AGREEMENT NAME Wasatch Plateau Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 NW 1/4 of Sec. 25, T 21 S, R 1 E, SLM (592' F/NL & 2,036' F/WL)		8. FARM OR LEASE NAME Wasatch Plateau Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, GR, etc.)	9. WELL NO. 2 Unit
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T21S, R1E, SLM
		12. COUNTY OR PARISH Sevier
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Current status	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on weather

789-4550

18. I hereby certify that the foregoing is true and correct

SIGNED Jerome C. Martin, Jr.TITLE Vice - PresidentDATE April 15, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NGC

June 1, 1973

Mr. Gerald Daniels
District Engineer
U. S. Geological Survey
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

Dear Mr. Daniels:

Enclosed are:

- 1) Designation of Operator naming Pacific Transmission Supply Company as Operator in the drilling of a well on the lands described therein;
- 2) Sundry Notice correcting company name, lease number and other items relative to the drilling of the above-mentioned well.

The lands involved here are a portion of the Farmout Agreement between Phillips Oil Company and Altex Oil Corporation concerning which Gene Henry spoke to you the other day. Since that time, and unbeknownst to Mr. Henry, I filed with the Bureau of Land Management an assignment of Lease Number U-11132 from Altex Oil Corporation to Natural Gas Corporation of California. This assignment was mailed from this office on May 25, 1973 and presumably will bear an effective date of June 1, 1973.

Sincerely,

Original Signed By
E. H. Winsor

EHW:aab
Enclosures

cc: Forest Supervisor
Fishlake National Forest

Utah Oil and Gas Conservation Commission

bc: Phillips Oil Company	C. P. Smith
Altex Oil Corporation	J. L. Wroble
J. A. Sproul	R. M. Moreno
C. H. Fry	

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Utah
SERIAL No.: U-11132

and hereby designates

NAME: Pacific Transmission Supply Company
ADDRESS: 245 Market Street, San Francisco, California

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 21 South, Range 1 East, S.L.M.
Section 24: All
Section 25: All
Section 26: All

containing 1,949.86 acres more or less, Sevier County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA

John A. Brown
(Signature of lessee) Vice President

June 1, 1973
(Date)

245 Market Street, San Francisco, California
(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AOC # 1618
G-133796

FORM APPROVED
OMB NO. 42-R1599

Serial No. U-11132

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE
PART I

NATURAL GAS CORPORATION OF CALIFORNIA
77 Beale Street
San Francisco, California 94106

LAND OFFICE USE ONLY	
New Serial No.	RECEIVED STATE OF UTAH LAND OFFICE MAY 29 AM 10 00 00 SALT LAKE CITY UTAH

The undersigned, as owner of **100** percent of record title of the above-designated oil and gas lease issued effective (date) **July 1, 1970**, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

Township 21 South, Range 1 East, S.L.M., Sevier County, Utah

Section 24: All

Section 25: All

Section 26: All

containing 1,949.86 acres, more or less

3. What part of assignor(s) record title interest is being conveyed to assignee? (Give percentage or share) **100%**

4. What part of the record title interest is being retained by assignor(s)? **None**

5a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of General Instructions; specify percentage.) **None**

b. What overriding royalties or production payments, if any, were previously reserved or conveyed? (Percentage only) **None**

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this **7** day of **May**, 19 **73**

ALTEX OIL CORPORATION

BY:



(Assignor's Signature)

P.O. Box 666

(Assignor's Address)

Cecil C. Wall
Attorney-in-Fact

Vernal,
(City)

Utah
(State)

84078
(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.


THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

Same land as Item 2

Assignment approved effective **July 1, 1970**

By


(Authorized Officer)

Chief, Div. of Technical Serv.

(Title)

(Date)

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3106

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-11132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wasatch Plateau Unit

9. WELL NO.

Nat. 1-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 25, T21S, R1E,
S.L.M.

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surfaceNE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T21S, R1E, SLM
Sevier County, Utah (592' FNL & 2036' FWL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 7250'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

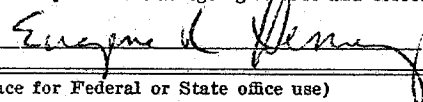
(Other) Weekly Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/29/73 - Unit is rigged up, water & mud on location, will start rat hole
about noon today and will spud today.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

ENGINEER

DATE

6/29/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Copies: Utah Div. Oil & Gas
Phillips Petroleum Co.
Altex Oil Corp.JAS
EHW
CHF

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-11132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wasatch Plateau Unit

9. WELL NO.

Nat. 1-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 25, T21S, R1E,
S.L.M.

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceNE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T21S, R1E, SLM
Sevier County, Utah (592' FNL & 2036' FWL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 7250'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Weekly ReportPULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐(Other) ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/30/73 - Working on rat hole.

7/1/73 - Completed rat hole, spudded at 2:15 p.m. on 6/30/73.

7/2/73 - TD 89', drilling.

7/3/73 - TD 182', drilling in rock.

7/4/73 - TD 287', drilling in hard shale.

7/5/73 - TD 415', drilling in hard shale.

7/6/73 - TD 415', reaming in hard rock.

18. I hereby certify that the foregoing is true and correct

SIGNED E. R. AllenTITLE ENGINEERDATE 7/6/73

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Copies: Utah Div. Oil & Gas
Phillips Petroleum Co.
Altex Oil Corp.

*See Instructions on Reverse Side

JAS
EHW
CHF
JLW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-11132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY		8. FARM OR LEASE NAME Wasatch Plateau Unit	
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		9. WELL NO. Nat. 1-25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T21S, R1E, SLM Sevier County, Utah (592' FNL & 2036' FWL)		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded Ground 7250'	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T21S, R1E, S.L.M.	
		12. COUNTY OR PARISH Sevier	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Weekly Report</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7/7 - 7/9/73 - Reamed 127' of 17 $\frac{1}{2}$ " in hard rock. On 7/9 reamed depth 310' of 17 $\frac{1}{2}$ ". Ran 10 joints of 13-3/8" casing with guide shoe, one centralizer on first joint from bottom and top and bottom plugs. Cemented with 300 sacks of type G 2% calcium chloride cement.

7/10 - Waiting on cement and digging cellar. Cellar is in solid rock.

7/11 - Completed digging cellar. Well head welded on and nipling up.

7/12 - TD 480'. Drilling.

7/13 - TD 707'. Drilling

18. I hereby certify that the foregoing is true and correct

SIGNED Eric HenryTITLE EngineerDATE 7/13/73

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Copies: Utah Div. Oil & Gas
Phillips Petroleum
Altex Oil Corporation
JAS
EHW
CHF

*See Instructions on Reverse Side

4

PACIFIC TRANSMISSION SUPPLY COMPANY

245 MARKET STREET
SAN FRANCISCO, CALIFORNIA 94105
(415) 781-0474 LOCAL 3795

EDWARD H. WINSOR
MANAGER OF MINERAL LEASES

July 20, 1973

Mrs. Scheree DeRose
Division of Oil and Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

Dear Mrs. DeRose:

Per your telephone conversation with Mr. Richard Moreno of this office, enclosed are copies of the following documents which you required:

1. Oil and Gas Lease Assignment No. U-11132 from Pacific Gas Transmission Company to Pacific Transmission Supply Company bearing effective date June 1, 1973.
2. Designation of Operator and cover letter to Mr. Gerald Daniels naming Pacific Transmission Supply Company as operator for Natural Gas Corporation of California in the drilling of a well on the above mentioned lease.

We trust that these documents and information will fulfill your requirements.

Sincerely,

E H Winsor

RMM:mlh
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)Form approved. *B. J. M.*
Budget Bureau No. 42-81324

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-11132	
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T21S, R1E, SLM Sevier County, Utah (592' FNL & 2036' FWL)		8. FARM OR LEASE NAME Wasatch Plateau Unit	
14. PERMIT NO.		9. WELL NO. Nat. 1-25	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded Ground 7250'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T21S, R1E, S.L.M.	
		12. COUNTY OR PARISH Sevier	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Weekly Report

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/14 - 7/16/73 - TD 1278'. In shale.

7/17 - TD 1560'. " "

7/18 - TD 1900'. " "

7/19 - TD 1971'. Mudding up to drill with mud.

7/20 - TD 2063'. In shale. Surveys 7° at 2033'; 6½° at 2063'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eugene A. Hene

TITLE

ENGINEER

DATE 7/20/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Copies: Utah Div. Oil & Gas
Phillips Petroleum Company
Altex Oil Corporation
JAS
EHW
CHF

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved. *PI*
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-11132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY		8. FARM OR LEASE NAME Wasatch Plateau Unit	
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		9. WELL NO. Nat. 1-25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 25, T21S, R1E, SLM Sevier County, Utah (592' FNL & 2036' FWL)		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded Ground 7250'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T21S, R1E, S.L.M.
		12. COUNTY OR PARISH Sevier	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Weekly Report</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/21/73 - TD 2157'. In hard sandy shale.

7/22/73 - TD 2368'. In sandy shale.

7/23/73 - TD 2600'. In shale. Surveys 3 $\frac{1}{2}$ ° @ 2377'; 3° @ 2461'; 3° @ 2550'.

7/24/73 - TD 2728'. In sandy shale.

7/25/73 - TD 2890'. In hard shale.

7/26/73 - TD 3015'. In shale.

7/27/73 - TD 3122'. Drilling in shale.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. WROBLETITLE EXPLORATION MANAGERDATE 7/27/73

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

copies: Utah Div. of Oil & Gas Conservation
Phillips Petroleum Company
Altex Oil Corporation

*See Instructions on Reverse Side

JAS
HW
HF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1474

5. LEASE DESIGNATION AND SERIAL NO.

U-11132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wasatch Plateau Unit

9. WELL NO.

Nat. 1-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 25, T21S, R1E,
S.L.M.

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

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Sevier County, Utah (592' FNL & 2036' FWL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 7250'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Weekly Report

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7/28/73 - TD 2010'. Reaming in hard sandy shale.

7/29 - TD 2286'. Reaming in shale.

7/30 - TD 2538'. Reaming and drilling in hard shale and sand.

7/31 - TD 2777'. Reaming and drilling in sand, shale and bentonite.

8/1 - TD 2970'. Reaming in shale, hard sand, streaks of bentonite.

8/2 - TD 3122'. Making short drill, preparing to log.

8/3 - TD 3122'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Engineer H. R. Perry

TITLE

ENGINEER

DATE

8/3/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-11132

PI

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wasatch Plateau Unit

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Nat. 1-25

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Wildcat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREASec. 25, T21S, R1E,
S.L.M.12. COUNTY OR PARISH
Sevier13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

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See also space 17 below.)
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Sevier County, Utah (592' FNL & 2036' FWL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 7250'

16.

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Weekly Report☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/4/73 - TD 3274.

8/5/73 - TD 3434' in sand.

8/6/73 - TD 3700'. Reached total depth at 4:30 a.m., short trip and circulating to condition for logs.

8/7/73 - TD 3700'. Ran logs - Princess dual induction, densilog, sidewall neutron gamma rag. Log tops - Tunuck 3438'. Preparing to straddle test 2670-2824'.

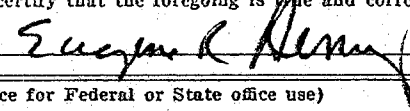
8/8/73 - Ran DST #1 Lynes straddle test with packers set at 2772' and 2828'. Tools stuck in hole - no test results available.

8/9/73 - No report.

8/10/73 - No report.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE ENGINEER

DATE 8/10/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved
Budget Bureau No. 42-R3555

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-11132			
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Pacific Transmission Supply Company		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105		8. FARM OR LEASE NAME Wasatch Plateau Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 592' FNL & 2036' FWL, Sec. 25, T21S, R1E, SLB & M At top prod. interval reported below At total depth		9. WELL NO. Natural # 1-25			
14. PERMIT NO. API 43-041-30005		10. FIELD AND POOL, OR WILDCAT Wildcat			
DATE ISSUED 2-6-1973		11. SEC., T., R., M., OR BLOCK AND SURVEY Sec. 25, T21S, R1E, SLB & M			
15. DATE SPUDDED 6-29-73		12. COUNTY OR PARISH Sevier			
16. DATE T.D. REACHED 8-6-73		13. STATE Utah			
17. DATE COMPL. (Ready to prod.) 8-15-73 P & A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7258' KB			
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 3700' KB			
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None			
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN (Dresser Atlas) Sidewall Neutron Gamma Ray, Dual Induction Focused, Densilog			
27. WAS WELL CORDED NO		28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0	302'	17 1/2"	300 sks. Type "6" 82% CaCl ₂	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>J. A. W. [Signature]</i>		TITLE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, for both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:									
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES									
FORMATION	TOP	BOTTOM	DEPTH (FEET)	TEST PERIOD	FLOWING PRESSURE (PSI)	SHUT-IN PRESSURE (PSI)	PERMEABILITY (MD)	PRODUCTIVITY INDEX (PI)	REMARKS
Lost Circulation									
	Green River	216' KB							
	Flagstaff	1100' KB							
	DST #1 (Straddle)								
Ferron	2772'	2828'							Failure tool did not work
Cement Plugs for Abandonment as Follows:									
100'	plug from 3450'								3550' w/ 44 cubic feet Class "G" Cement
100'	plug from 2350'								2450' w/ 78 cubic feet Class "G" Cement
100'	plug from 50'								to 50' inside (250'-350') 13-3/8" csg w/ 90 cubic feet Class "G" Cement
10 sack plug	at top of casing with dry hole marker								(Mud between all plugs)

h

PMB

NATURAL GAS CORPORATION OF CALIFORNIA

64 EAST MAIN STREET
VERNAL, UTAH 84078
(801) 789-4573

September 7, 1973

Utah Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

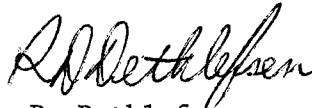
ATTN: Mr. Cleon B. Feight, Director

Dear Mr. Feight:

Enclosed for your files is a copy of each of the following
data on Pacific Gas Transmission Company's Wasatch Plateau
Unit # 1-25 in Salina, Sevier County, Utah:

Sidewall Neutron Gamma Ray Log
Dual Induction Focused Log
Densilog
Mud Log
Bit Record
1 copies Formation Testing Service Report

Sincerely yours,

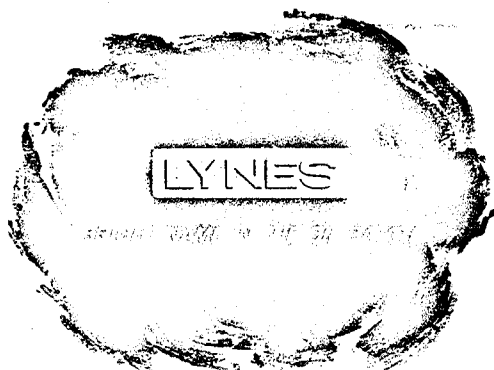


R. D. Dethlefsen
Office Supervisor

RDD:skr

Enclosures

PHONE 643-4393
TELEX: 76-2176



LYNES, INC.

P. O. BOX 12486 • 7042 LONG DRIVE
HOUSTON, TEXAS 77017

A SUBSIDIARY OF BAKER OIL TOOLS, INC.

DISTRIBUTION LIST - PACIFIC GAS TRANSMISSION COMPANY
WASATCH PLATEAU UNIT NO. 1-25

- (2) PHILLIPS PETROLEUM COMPANY
Attn: Mr. R. K. Rorerick
Security Life Building
Denver, Colorado 80202

- (2) ALTEX OIL CORPORATION
P. O. Box 666
Vernal, Utah 84078

- (7) PACIFIC GAS TRANSMISSION COMPANY
64 East Main
Vernal, Utah 84078

WASATCH PLATEAU UNIT NATIONAL 1-25 WILDCAT
T21S, R1E, Sec. 25, SLB & M 592' FNL & 2036' FWL
SEVIER COUNTY, UTAH

MECHANICAL SURVEYS

<u>Deviation (Degrees)</u>	<u>Depth</u>	<u>Deviation (Degrees)</u>	<u>Depth</u>
3/4°	67'	5 3/4°	1412'
3/4°	68'	5 1/2°	1442'
3/4°	96'	5 1/2°	1484'
3/4°	120'	5 1/4°	1515'
1 1/2°	180'	5 1/4°	1578'
2°	213'	5 3/4°	1638'
1°	240'	5 3/4°+	1690'
1 3/4°	270'	6 1/4°	1753'
1°	300'	6 1/2°	1824'
1°	329'	7°	1884'
1/2°	357'	7 1/2°	1918'
1/4°	415'	7 1/2°	1948'
1 3/4°	700'	7°	2033'
5°+	820'	6 1/2°	2063'
7°	920'	5 3/4°	2096'
9°	983'	5 1/2°	2128'
8°	1015'	5 1/2°	2157'
7 3/4°	1046'	5°	2180'
7 1/4°	1070'	4 3/4°	2211'
7 1/2°	1100'	4 1/2°	2251'
7°	1137'	4 1/4°	2283'
6 3/4°	1160'	4°	2345'
6 1/2°	1190'	3 1/2°	2377'
6 1/4°	1232'	3°	2461'
6 3/4°	1264'	3°	2532'
6 3/4°	1294'	1°	2626'
6°	1324'	1 1/2°	2748'
6°	1357'	1 1/2°	2873'
6°	1378'	2°	3551'

PACIFIC GAS TRANSMISSION COMPANY

64 EAST MAIN STREET
VERNAL, UTAH 84078

(801) 789-4573

BIT RECORD - WASATCH PLATEAU UNIT NATURAL 1-25

<u>BIT NO.</u>	<u>SIZE</u>	<u>MAKE</u>	<u>TYPE</u>	<u>DEPTH IN</u>	<u>DEPTH OUT</u>	<u>FEET DRILLED</u>	<u>ROT. HOURS</u>	<u>RAT.</u>
1	7 7/8	SMITH	DGJ	0	89	89	27 1/2	+ HOLE
2	11	SMITH	V2J	0	68	68	?	+ "
3	7 7/8	REED	Y 31G	89	182	93	8	
4	11	HTC	OWVJ	68	183	115	7 1/2	
5	7 7/8	SMITH	L4HJ	183	301	118	19 1/2	
6	7 7/8	HTC	W7	301	415	114	6	
7	11	REED	YS1J	183	415	232	11 1/4	
8	17 1/2	SMITH	HOLE 0	0	237	237	19 1/2	
9	17 1/2	REED	HOLE 0	237	249	12	9	
10	17 1/2	SMITH	OGJ	249	310	61	12 1/2	
11	11	REED	YT3J	415	482	67	7	
12	11	REED	S64J	482	1971	1489	117 1/4	
13	7 7/8	SMITH	DT	1971	2084	113	14 1/2	
14	7 7/8	HTC	OSC1GJ	2084	2157	73	14	
15	7 7/8	SMITH	4JS	2157	2907	750	84 1/2	
16	7 7/8	HTC	OSC3J	2907	3041	134	20 3/4	
17	7 7/8	HTC	OSC3J	3041	3122	81	14	
18	11	REED	S64J	1971	2010	39	8 1/2	
19	11	HTC	OWVJ	2010	2262	252	20	
20	11	HTC	OWVJ	2261	2511	249	18	
21	11	SMITH	4JS	2511	3005	494	53	
22	11	HTC	OWVJ	3005	3122	117	9	
23	7 7/8	SMITH	DGJ	3122	3274	152	17 3/4	
24	7 7/8	SMITH	3JS	3274	3463	189	24 3/4	
25	7 7/8	SMITH	DG	3463	3700	237	11	

CASING RECORD

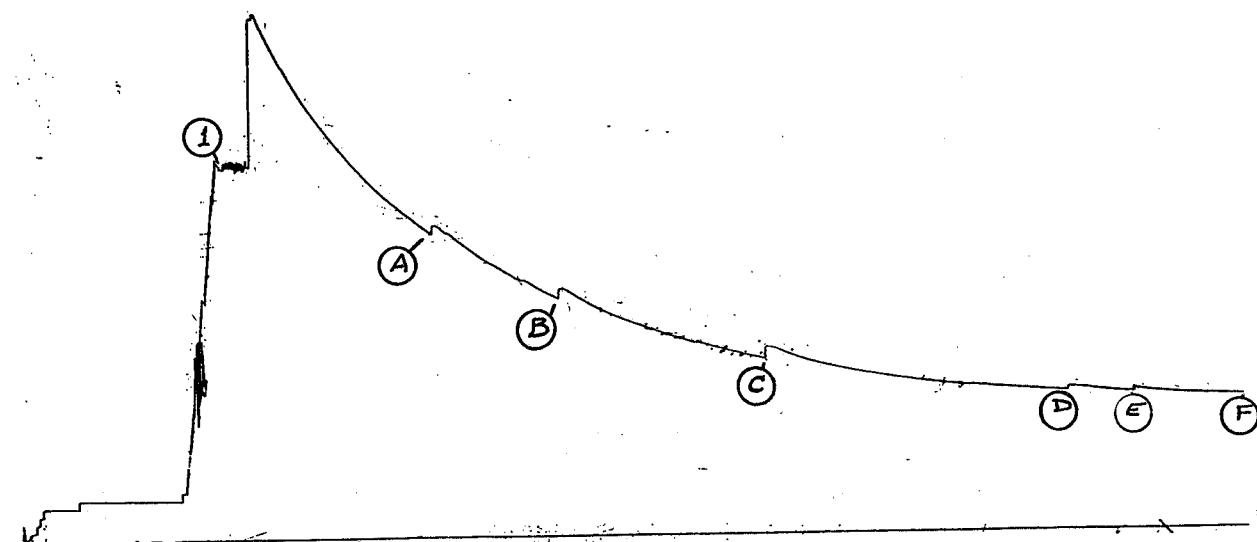
13 5/8 SURFACE CASING (48 lb/ft) SET AT 302'

Pacific Gas Transmission Company, Wasatch Plateau Unit #1-25
Sec. 25, T21S-R1E, Sevier County, Utah
Test #1 Job No. 61-389

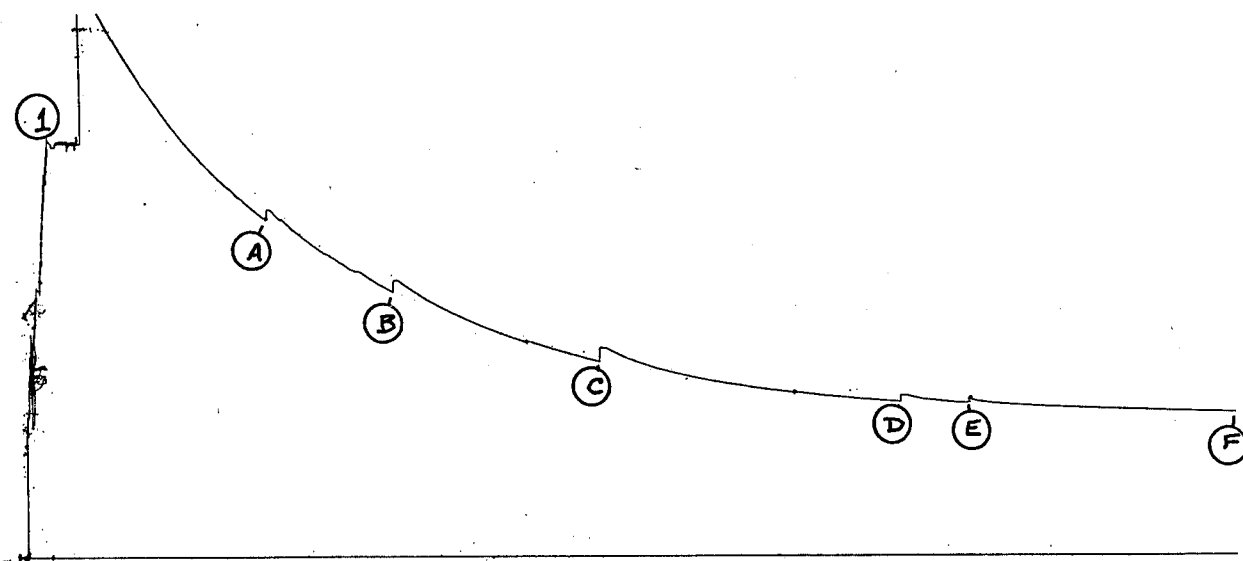


Temp. Chart #6081. Depth: 2778'. 36 hr. clock

Pacific Gas Transmission Company, Wasatch Plateau Unit #1-25
Sec. 25, T21S-R1E, Sevier County, Utah
Test #1 Job No. 61-389



Outside Chart #3911, Depth: 2778', 36 hr. clock



Outside Chart #7724, Depth: 2778', 36 hr. clock

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Pacific Transmission and Supply Company

3. ADDRESS OF OPERATOR Ph #801-789-4573
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 592' FNL and 2036' FWL (NW $\frac{1}{4}$)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

U-11132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
Natural #1-25

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25, T.21 S., R.1E.

12. COUNTY OR PARISH
Sevier

13. STATE
Utah

14. API NO.
43-041-30005

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7258'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Notice of Intention to Abandon was submitted for this well in November of 1973. The location has been restored. By this notice we are requesting, if the rehabilitation work is satisfactory, that a final approval or release be issued for this well.

RECEIVED
JAN 19 1984

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rick Canterbury TITLE Associate Engineer DATE January 17, 1984
Rick Canterbury

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: